Progress Report For the

Atlantic Relocation Services Oil Spill

For Operational Period:

3/21/15: 0700 Hours to 1700 Hours

3/22/15: 0700 Hours to 1700 Hours

&

3/23/15: 0700 Hours to 1900 Hours

Division A

3-21-15 - Catch Basin Observation Maintenance Monitoring in Catch Basin #1, #2 & #3 where the plugs are inserted, Boom Maintenance Monitoring on Catch Basin #4, placed surface drain covers on all 4. Sorbent Pads were placed in Catch Basin #2 to collect colored fuel oil.

3-22-15 - Catch Basin Observation Maintenance Monitoring in Catch Basin #1 & #3 where the plugs are inserted, Boom Maintenance Monitoring on Catch Basin #4, placed surface drain covers on all 4. Catch Basin #2 during inspection observed a continued small amount of colored fuel oil. Sorbent Pads were collected and new ones placed in basin.

3-23-15 - Catch Basin Observation Maintenance Monitoring in Catch Basin #1, #2 & #3 where the plugs are inserted, Boom Maintenance Monitoring on Catch Basin #4, placed surface drain covers on all 4. Sorbent Pads were placed in Catch Basin #2 to collect colored fuel oil.

ERM crew locating buried utilities onsite in Division A for sub-surface investigation activities, scheduled to begin tomorrow March 24, 2015.

Division B1

3-21-15 - Storm Water Basin Boom Maintenance Monitoring/Boom Change-out.

Awaiting a response from DTZ Property (Tetra Tech Jill Best - representative) on Access Agreement Authorization.

3-22-15 - Storm Water Basin Boom Maintenance Monitoring/Boom Change-out.

Continue awaiting a response from DTZ Property (Tetra Tech Jill Best - representative) on Access Agreement Authorization.

3-23-15 - Storm Water Basin Boom Maintenance Monitoring/Boom Change-out.

Continue awaiting a response from DTZ Property (Tetra Tech Jill Best - representative) on Access Agreement Authorization, left messages for Ms. Best regarding property access agreement and Frac Tank.

Division B2

Storm Water Basin discharge at inlet of the Cattails, performed observation and maintenance of the boom and sweep absorbent.

Small collection ponding area at inlet to RR tracks pipe, performed observation and maintenance of the boom and sweep absorbent. Hard boom ends were redirected and secured on the banks.

Continue to obtain Access Agreement Authorization, still tracking ownership chain and making multiple calls.

Division C

3-21-15 - No vacuum truck service today, truck parked onsite as a contingency on an as needed basis. Continued boom, sweep and pad maintenance.

Continue to obtain Access Agreement Authorization.

3-22-15 - No vacuum truck service today, truck parked onsite as a contingency on an as needed basis. Continued boom, sweep and pad maintenance.

3-23-15 - No vacuum truck service today, truck parked onsite as a contingency on an as needed basis. Continued boom, sweep and pad maintenance.

Continue to obtain Access Agreement Authorization.

Division D

- 3-21-15 Continued boom and sweep maintenance between Hague & Allisonville but no activity in the Preserve area.
- 3-22-15 Continued boom and sweep maintenance between Hague & Allisonville but no activity in the Preserve area.
- 3-23-15 Continued boom and sweep absorbent maintenance in all of Division D.

Obtained maintenance bond for Sidewalk closure permit for the Ritchey Woods Nature Preserve. Continue to obtain Access Agreement Authorization. ER informed by Indianapolis Metropolitan Airport property stops before Cheeney Creek.

Division E

- 3-21-15 Continued boom and sweep absorbent maintenance. Placed additional sorbent boom and sweep in division E in 2 separate areas. Downstream of Allisonville Bridge and Up Stream from Eller Bridge in areas re-conned but no sorbents had been placed.
- 3-22-15 Continued boom and sweep absorbent maintenance.
- 3-23-15 Continued boom and sweep absorbent maintenance.

Continue to obtain Access Agreement Authorization.

Division F

- 3-21-15 Continued boom and sweep absorbent maintenance.
- 3-22-15 Continued boom and sweep absorbent maintenance.
- 3-23-15 Continued boom and sweep absorbent maintenance.

Continue to obtain Access Agreement Authorization.

Division G

No operations on the White River.

Waste

Reporting 24,750 recovered total gallons to date, of which 23,000 removed offsite for disposal, included in offsite total is 1,250 gallons measured fuel.

177 bags with spent absorbents placed into roll-off box staged onsite. 3-23-15 Roll-off transported to disposal facility with 164 bags, emptied and returned, placed on containment upon return.

1-55 gallon drum with sludge transported for disposal from AST containment sludge.